

**GHG Emission Factor Development Project for Selected
Sources in the Natural Gas Industry**

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Quarterly Progress Report

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Project Overview

Methane (CH₄) is the primary component of natural gas and is also a potent greenhouse gas (GHG). Emissions of CH₄ from natural gas production, processing, and distribution are among the top ten source categories of greenhouse gas emissions in the United States, expressed on a CO₂ equivalent basis. The overall goal of the project is to update default CH₄ emission factors for selected processes and equipment used in the natural gas industry. The default emission factors will be updated by compiling and synthesizing existing data for a variety of source categories and by acquiring new emission rate measurement data for selected sources where existing data have unacceptably large uncertainties or are insufficiently representative of current practices or equipment.

The project is organized into four tasks:

- *Task 1, Data Synthesis and Gap Analysis:* The purposes of this task are to: (1) identify, compile, and synthesize existing CH₄ emission factor and activity factor data; (2) critically review the quality and representativeness of the existing data; (3) recommend and prioritize emission source characteristics for new data collection efforts under Task 3.
- *Task 2, Technical Plan Development:* The purpose of this task is to develop technical work plans and detailed cost estimates for conducting data collection and measurement studies aimed at filling the emission data gaps identified in Task 1. In doing so, we will consider the range of potential activity data metrics that could be used for updating default emission factors and gather preliminary data on relevant metrics to ensure that all the major subgroups of equipment or processes are taken into account.
- *Task 3, Measurements and Analysis:* The purposes of this task are to: (1) execute the technical plans developed in Task 2, contingent on authorization by EPA; and (2) analyze the resulting data to develop new default emission factors and uncertainty estimates for the measured sources.
- *Task 4, Reporting and Dissemination:* The purpose of this task is to report on the default emission factors developed in Tasks 1 and 3 of this study, including the methods used in the process. Reporting and communication with stakeholders will be integrated into all of the tasks and a final reporting will disseminate project results.

Progress on Tasks

Task 1

A draft review of sources of emission factor and/or activity factor data that may have relevance to the natural gas sources of interest was prepared at the end of the previous quarter. A series of stakeholder conference calls to solicit input on the report were organized (calls were held beginning in January, 2009).

Task 2

During the previous quarter a work plan specifying methods and procedures for gathering additional data needed for updating factors used for estimating methane emissions from centrifugal and reciprocating compressors used in natural gas processing was drafted. A series of stakeholder conference calls to solicit input on the plan were organized (calls were held beginning in January, 2009). Work began on a second sampling plan.

Equipment Purchased

A Hi-Flow gas sampler for data collection was delivered and the project team tested the equipment.

Plans for Next Quarter***Task 1***

During the next quarter we will seek input on the draft literature review from stakeholders.

Task 2

After obtaining EPA and industry review of the draft natural gas processing work plan, and addressing comments, the work plan will be completed and used as a model for a similar document which will address compressors, pneumatic devices, and meter/regulating stations used in natural gas transmission and storage. A preliminary data collection event is planned to test the viability and costs of the sampling plan.